

PAGE # 1

PURPOSE OF JOB: DEVELOPMENT		FLUID SUMMARY (M3)			
AFE NO: 60201 AFE TOTAL: 0 DAILY COST: 12,010 CUM COST: 12,010 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665 SUPERVISOR: JOHN KAPSER WEATHER:			TOTAL USED	IN TANKS	LEFT TO RECOVER
		OIL:			
		WATER:			
		OTHER:			
FORMATION: PERF INTERVAL (mKB): - KB: 595.10 CF: 0.00 KB to CF: 595.10 TD: PBTD: RODS LANDED @: m JTS:		PROD. CASING: 244.5 mm WT: 59.53 kg/m CASING LANDED @: 1607.35 m JTS: 74 TUBING: 139.7 mm WT: 23.07 kg/m TUBING LANDED @: 1586.74 m JTS: 113 PACKER @: m ANCHOR @: m DUAL PACKER @: m SCR: mm JTS: PSN @: m PL: mm JTS:			

CURRENT STATUS:
24 HR SUMMARY:
24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
17:00	19:00	2.00	1	PP	SPOT & RIG UP THE RIG. SLIP & CUT DRILL LINE. SHUT DOWN FOR NIGHT.

SUNCOR INC. RESOURCES GROUP
DAILY COMPLETION and/or WORKOVER REPORT

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 3/21/2005 REPORT No.: 2
 LOCATION:

PURPOSE OF JOB: DEVELOPMENT	FLUID SUMMARY (M3)			
AFE NO: 60201 AFE TOTAL: 0 DAILY COST: 10,058 CUM COST: 22,068 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665 SUPERVISOR: JOHN KAPSER WEATHER:		TOTAL USED	IN TANKS	LEFT TO RECOVER
	OIL: WATER: OTHER:			
FORMATION: PERF INTERVAL (mKB): - KB: 595.10 CF: 0.00 KB to CF: 595.10 TD: PBSD: RODS LANDED @: m JTS:	PROD. CASING: 244.5 mm WT: 59.53 kg/m CASING LANDED @: 1607.35 m JTS: 74 TUBING: 139.7 mm WT: 23.07 kg/m TUBING LANDED @: 1586.74 m JTS: 113 PACKER @: m ANCHOR @: m DUAL PACKER @: m SCR: mm JTS: PSN @: m PL: mm JTS:			

OPERATION SUMMARY:

CURRENT STATUS:
 24 HR SUMMARY:
 24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:30	0.50	31	PP	MORNING MEETING ON COMPLEXITY OF JOB (CREW NEW TO JOB), CONGESTED LOCATION, GOOD COMMUNICATION, BAD WEATHER. FUNCTION TEST THE AIR KILL, HORN & CROWN SAVER.
07:30	10:00	2.50	34	PP	REMOVE THE FLOWLINE, HAVE HALIBURTON, PETROSPEC & SENSAR UNHOOK THEIR TOP LINE CONNECTIONS. REMOVE THE WELLHEAD.
10:00	12:30	2.50	14	PP	PUT ON THE ANNULAR BOP C/W KILLSPOOL. RIG IN THE FLOOR & TONGS. TRY TO PULL THE TUBING HANGER. FIND THE ANNULAR NOT FULLY OPEN. LET IT HEAT FOR A WHILE BUT STILL NO GOOD.
12:30	13:30	1.00	31	PP	HOLD A PRE-JOB MEETING ON STRIPPING ON THE BOP. RIG OUT THE FLOOR & TONGS.
13:30	17:30	4.00	14	PP	REMOVE THE BOP, RAISE THE TUBING & REMOVE THE INSTRUMENT LINES & REDA CABLE. REMOVE THE TUBING HANGER. STRIP ON THE BOPS & TIGHTEN THEM DOWN.
17:30	19:00	1.50	1	PP	RIG IN THE FLOOR. HALIBURTON PURGED THEIR LINE & CHAMBER FOR 15 MINUTES. RIG IN THE TONGS. BAND & TAP THE LINES & CABLE ONTO PUP JOINTS & LOWE RBELOW THE BOP. SECURE THE WELL & SHUT DOWN FOR NIGHT.

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 2005-03-22 REPORT No.: 3
LOCATION:

PURPOSE OF JOB: DEVELOPMENT

FLUID SUMMARY (M3)

AFE NO: 60201 AFE TOTAL: 0 DAILY COST: 61,324 CUM COST: 83,392 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665 SUPERVISOR: JOHN KAPSER WEATHER:		TOTAL USED	IN TANKS	LEFT TO RECOVER
	OIL: WATER: OTHER:			

FORMATION: PERF INTERVAL (mKB): - KB: 595.10 CF: 0.00 KB to CF: 595.10 TD: PBSD: RODS LANDED @: m JTS:	PROD. CASING: 244.5 mm WT: 59.53 kg/m CASING LANDED @: 1607.35 m JTS: 74 TUBING: 139.7 mm WT: 23.07 kg/m TUBING LANDED @: 1586.74 m JTS: 113 PACKER @: m ANCHOR @: m DUAL PACKER @: m SCR: mm JTS: PSN @: m PL: mm JTS:
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OPERATION SUMMARY:

CURRENT STATUS:
24 HR SUMMARY:
24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:30	0.50	31	PP	MORNING MEETING ON LAYING DOWN TUBING, PULLING TUBING & MULTI-INSTRUMENT LINES, HANGING SHIVES, LAYING DOWN PUMP. FUNCTION TEST THE AIRKILL, BOP & HORN.
07:30	13:00	5.50	6	PP	PULL OUT 3 JOINTS, HANG THE 4 SHIVES & CONTINUE TO PULL PIPE & LAY IT DOWN SPOOLING UP THE REDA CABLE & INSTRUMENT LINES. ALL ELECTRICAL CHECKED OUT OKAY. HAD A SMALL AMOUNT OF SCALE ON THE PUMP. PURGED THE HALIBURTON PRESSURE CHAMBER & LINE. PETROSPEC LINE OKAY.
13:00	16:00	3.00	1	PP	BREAK DOWN THE PUMP & LAY IT DOWN. UNABLE TO TURN IT. BREAK DOWN THE PROTECTOR, MOTOR, SENSAR TURN AROUND SUB & HALIBURTON PRESSURE SUB.
16:00	16:30	0.50	1	PP	RIG OUT THE FI TONGS & RIG FLOOR.
16:30	18:00	1.50	14	PP	REMOVE THE ANNULAR TO BE SHIPPED TO NISKU FOR REPAIR. SECURE THE WELL WITH A TAPPED FLANGE.
18:00	18:30	0.50	1	PP	RIG MANAGER REQUESTS TO RIG OUT THE RIG. RIG DOWN THE DERRICK LEAVE SPOTTED ON HOLE. CREW TO TRAVEL TO BASE MARCH 23.
GASOLINE = 120 LITRES CLEAR DIESEL = 1250 LITRES					

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DAILY COMPLETION and/or WORKOVER REPORT

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 4/27/2005 REPORT No.: 6
 LOCATION:

PURPOSE OF JOB: DEVELOPMENT

FLUID SUMMARY (M3)

AFE NO: 60201
 AFE TOTAL: 0
 DAILY COST: 4,088
 CUM COST: 226,307
 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665
 SUPERVISOR: JOHN KAPSER
 WEATHER:

	TOTAL USED	IN TANKS	LEFT TO RECOVER
OIL:			
WATER:			
OTHER:			

FORMATION:
 PERF INTERVAL (mKB): -
 KB: 595.10 CF: 0.00
 KB to CF: 595.10
 TD: PBTD:
 RODS LANDED @: m JTS:

PROD. CASING: 244.5 mm WT: 59.53 kg/m
 CASING LANDED @: 1607.35 m JTS: 74
 TUBING: 139.7 mm WT: 23.07 kg/m
 TUBING LANDED @: 1586.74 m JTS: 113
 PACKER @: m ANCHOR @: m
 DUAL PACKER @: m SCR: mm JTS:
 PSN @: m PL: mm JTS:

OPERATION SUMMARY:

CURRENT STATUS: SDFN
 24 HR SUMMARY: MOVED IN, RU, PRESSURE TEST BOP
 24 HR FORECAST: COMPLETE RU, WAIT ON SHIVES

FROM	TO	HRS	CODE	C	OPERATIONS
16:30	18:00	1.50	1	PP	MOVE OVER THE RIG AND RIG UP
18:00	20:00	2.00	14	PP	REMOVE THE FLANGE FROM THE TOP OF THE CASING BOWL. PUT ON THE KILL SPOOL AND ANNULAR BOP. RIG IN THE FLOOR PUT IN THE TEST EQUIPMENT. PRESSURE TEST THE BOP, KILL SPOOL AND ALL VALVES TO 1.4MPA LOW AND 7MPA HIGH FOR 10MIN. EACH. RIG IN THE FI TONGS. DRAIN THE WATER FROM THE BOP, SECURE THE WELL, SDFN.

SUNCOR INC. RESOURCES GROUP
DAILY COMPLETION and/or WORKOVER REPORT

PAGE # 1

WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 4/28/2005 REPORT No.: 7
 LOCATION:

PURPOSE OF JOB: DEVELOPMENT

FLUID SUMMARY (M3)

AFE NO: 60201
 AFE TOTAL: 0
 DAILY COST: 18,369
 CUM COST: 244,676
 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665
 SUPERVISOR: JOHN KAPSER
 WEATHER:

	TOTAL USED	IN TANKS	LEFT TO RECOVER
OIL:			
WATER:			
OTHER:			

FORMATION:
 PERF INTERVAL (mKB): -

KB: 595.10 CF: 0.00
 KB to CF: 595.10
 TD: PBTD:
 RODS LANDED @: m JTS:

PROD. CASING: 244.5 mm WT: 59.53 kg/m
 CASING LANDED @: 1607.35 m JTS: 74
 TUBING: 139.7 mm WT: 23.07 kg/m
 TUBING LANDED @: 1586.74 m JTS: 113
 PACKER @: m ANCHOR @: m
 DUAL PACKER @: m SCR: mm JTS:
 PSN @: m PL: mm JTS:

OPERATION SUMMARY:

CURRENT STATUS: SDFN
 24 HR SUMMARY: COMPLETE RU, WAIT ON SHIVES
 24 HR FORECAST: WAIT ON SHIVES

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:30	0.50	31	PP	SAFETY MEETING W\ CREW. MEETING HELD ON GENERAL SAFETY.
07:30	15:00	7.50	28	NU	JOB DELAY DUE TO MISSING SHIVES. CLEAN REELS, LEASE, ETC. SDFN.

SUNCOR INC. RESOURCES GROUP
DAILY COMPLETION and/or WORKOVER REPORT

PAGE # 1

WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 4/29/2005 REPORT No.: 8
 LOCATION:

PURPOSE OF JOB: DEVELOPMENT	FLUID SUMMARY (M3)			
AFE NO: 60201 AFE TOTAL: 0 DAILY COST: 11,116 CUM COST: 255,791 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665 SUPERVISOR: JOHN KAPSER WEATHER:		TOTAL USED	IN TANKS	LEFT TO RECOVER
	OIL: WATER: OTHER:			

FORMATION: PERF INTERVAL (mKB): - KB: 595.10 CF: 0.00 KB to CF: 595.10 TD: PBSD: RODS LANDED @: m JTS:	PROD. CASING: 244.5 mm WT: 59.53 kg/m CASING LANDED @: 1607.35 m JTS: 74 TUBING: 139.7 mm WT: 23.07 kg/m TUBING LANDED @: 1586.74 m JTS: 113 PACKER @: m ANCHOR @: m DUAL PACKER @: m SCR: mm JTS: PSN @: m PL: mm JTS:
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OPERATION SUMMARY:

CURRENT STATUS: SDFN
 24 HR SUMMARY: RERUN REDA PUMP
 24 HR FORECAST: INVOICE PURPOSES ONLY

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:45	0.75	31	PP	SAFETY MEETING W\ CREW. MADE LIST OF NEW PERSONNEL ON SITE TO POST FOR HEAD COUNT. DUE TO SNOW, SCHLUMBERGER CANNOT DO A GOOD TIE-IN ON PUMP. CREW DOES RIG MAINTENANCE.
07:45	15:00	7.25	28	PP	

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DAILY COMPLETION and/or WORKOVER REPORT

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 4/30/2005 REPORT No.: 9
LOCATION:

PURPOSE OF JOB: DEVELOPMENT

FLUID SUMMARY (M3)

AFE NO: 60201
AFE TOTAL: 0
DAILY COST: 64,047
CUM COST: 319,838
CONTRACTOR / RIG: PRECISION WELL SERVICE / 665
SUPERVISOR: JOHN KAPSER
WEATHER:

	TOTAL USED	IN TANKS	LEFT TO RECOVER
OIL:			
WATER:			
OTHER:			

FORMATION:
PERF INTERVAL (mKB): -

KB: 595.10 CF: 0.00
KB to CF: 595.10
TD: PBTD:
RODS LANDED @: m JTS:

PROD. CASING: 244.5 mm WT: 59.53 kg/m
CASING LANDED @: 1607.35 m JTS: 74
TUBING: 139.7 mm WT: 23.07 kg/m
TUBING LANDED @: 1586.74 m JTS: 113
PACKER @: m ANCHOR @: m
DUAL PACKER @: m SCR: mm JTS:
PSN @: m PL: mm JTS:

OPERATION SUMMARY:

CURRENT STATUS: SDFN
24 HR SUMMARY: RERUN REDA CAN-K PUMP, PROBLEMS WITH CABLE
24 HR FORECAST: PULL WET PIPE, TEST MOTOR & PUMP LINES

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:30	0.50	31	PP	HELD MORNING SAFETY MEETING ON RUNNING PIPE & PUMP OVERHEAD LOADS.
07:30	14:30	7.00	6	PP	FUNTION TESTED AIRKILL, HORN, CROWN SAVER, & BOP. PICKUP & MAKEUP THE HALLIBURTON PRESSURE CHAMBER & SENA TURNAROUND SUB. HANG THREE INSTRUMENT LINE SHIVES. PURGE THE HALLIBURTON CHAMBER. PUT ON THE MOTOR, HEAT IT, & FILL IT WITH OIL. PUT ON THE PROTECTOR & CAN-K PUMP. HEAT BOTH & FILL BOTH WITH OIL. CLAMP THE INSTRUMENT LINES ONTO THE BHA ON THE WAY IN.
14:30	17:30	3.00	6	PP	PUT THE ON THE BUTRESS PIN - 8 RND BOX, 8 RND CHECK VALVE, 8 RND PIN - BUTRUSS BOX & 1ST JT. TIGHTEN EACH ONE TO OPTIMUM. CLAMP IN THE MIDDLE & ON THE TOOL JTS. RUN IN 29 JTS, CHECK CABLE. FIND ALL SHORTED OUT.
17:30	20:30	3.00	6	PP	PULL OUT 11 JTS, HIT FLUID. TURN DOWN ANNULAR PRESSURE & SECURE THE WELL. CHECK FOR ANY AVAILABLE DRAINPINS; NONE AVAILABLE. SDFN.

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DAILY COMPLETION and/or WORKOVER REPORT

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 5/1/2005 REPORT No.: 10
 LOCATION:

PURPOSE OF JOB: DEVELOPMENT	FLUID SUMMARY (M3)			
AFE NO: 60201 AFE TOTAL: 0 DAILY COST: 27,628 CUM COST: 347,466 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665 SUPERVISOR: JOHN KAPSER WEATHER:		TOTAL USED	IN TANKS	LEFT TO RECOVER
	OIL: WATER: OTHER:			
FORMATION: PERF INTERVAL (mKB): - KB: 595.10 CF: 0.00 KB to CF: 595.10 TD: PBSD: RODS LANDED @: m JTS:	PROD. CASING: 244.5 mm WT: 59.53 kg/m CASING LANDED @: 1607.35 m JTS: 74 TUBING: 139.7 mm WT: 23.07 kg/m TUBING LANDED @: 1586.74 m JTS: 113 PACKER @: m ANCHOR @: m DUAL PACKER @: m SCR: mm JTS: PSN @: m PL: mm JTS:			

OPERATION SUMMARY:

CURRENT STATUS: RERUN REDA / CAN-K PUMP
 24 HR SUMMARY: PULL WET PIPE, TEST MOTOR & PUMP LINES
 24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:30	0.50	31	PP	HOLD MORNING SAFETY MEETING ON SWABBING & PULLING WET PIPE. DISCUSS WELL CONTROL WHILE DOING JOB. FUNCTION TEST AIR KILL, HORN, CROWN SAVER, & BOPS.
07:30	14:00	6.50	6	PP	MAKE UP SWAB MANDREL WITH 2" PIPE & COLLARS. RUN IN EIGHT JTS OF 2 3/8" PIPE WITH IT & PULL THEM OUT. PULL THREE JTS OF 5.5" PIPE THEN WET AGAIN. RIG UP THE SWAB CUP ONTO 2 JTS OF 2 3/8" TUBING & USE THE WINCH LINE TO SAWB EACH JT OF 5.5" PIPE AS THEY ARE PULLED. GET TO 8 JTS ABOVE PUMP, FIND CABLE, CABLE GUARD & INSTRUMENT WIRES CRUSHED. FINISH PULLING OUT TUBING.
14:00	16:00	2.00	27	PP	PULL UP THE PUMP & DISCONNECT THE CABLE. TEST THE PUMP MOTOR & ALL INSTRUMENT LINES - ALL TESTED OK. CAP THE MOTOR & LOWER BACK INTO WELL. SECURE WELL & SDFN.

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DAILY COMPLETION and/or WORKOVER REPORT

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 5/2/2005 REPORT No.: 11
 LOCATION:

PURPOSE OF JOB: DEVELOPMENT	FLUID SUMMARY (M3)			
AFE NO: 60201 AFE TOTAL: 0 DAILY COST: 23,599 CUM COST: 371,065 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665 SUPERVISOR: JOHN KAPSER WEATHER:		TOTAL USED	IN TANKS	LEFT TO RECOVER
	OIL: WATER: OTHER:			
FORMATION: PERF INTERVAL (mKB): - KB: 595.10 CF: 0.00 KB to CF: 595.10 TD: PBTD: RODS LANDED @: m JTS:	PROD. CASING: 244.5 mm WT: 59.53 kg/m CASING LANDED @: 1607.35 m JTS: 74 TUBING: 139.7 mm WT: 23.07 kg/m TUBING LANDED @: 1586.74 m JTS: 113 PACKER @: m ANCHOR @: m DUAL PACKER @: m SCR: mm JTS: PSN @: m PL: mm JTS:			

OPERATION SUMMARY:

CURRENT STATUS: RERUN REDA CANK PUMP
 24 HR SUMMARY:
 24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:30	0.50	31	PP	HOLD MORNING SAFETY MEETING ON USING PROPER PPE, HOUSEKEEPING, OVERHEAD LOADS, CHECKING SLINGS BEFORE USING, & GOOD COMMUNICATIONS. FCN TEST AIR KILL, CROWN SAVER, & BOP. HAVE 9.5 MPA LEFT AFTER FCN.
07:30	10:30	3.00	1	PP	CHANGE THE REDA CABLE SPOOLS. HANG THE NEW CABLE & SHIVE. HEAT THE PUMP & MOTOR W\ THE STEAMER. REFILL CAN-K PUMP W\ OIL, PULL UP & TIE IN THE NEW CABLE & FILL THE MOTOR W\ OIL. BEGIN RUNNING IN, CLAMPING ON CABLE & CONTROL LINES. WHEN RUNNING THE CHECK VALVE THROUGH THE SLIPS, THE SENSa CONTROL LINES GET PINCHED. STOPPED & CHECK FIBRE OPTICS - FIBRE OPTICS ARE OKAY, BUT DUE TO CRIMPS FROM YESTERDAY & TODAY, NEW FIBRE WOULD NOT BE ABLE TO GO IN.
10:30	18:30	8.00	6	PP	RUN IN CLAMPING ON THE LINES & CABLE W\ THE CABLE ORIENTED NORTH INTO THE RIG & THE LINE ORIENTED SOUTH TO THE BUILDINGS. RUN 36 JNTS & BHA TO HAVE BOTTOM 1.89M HIGHER AT 538.42 MKB.
18:30	21:30	3.00	1	PP	PUT ON THE TBG HANGER & THREAD THROUGH THE INSTRUMENT CABLES, MEASURED & CUT THE REDA CABLE & MAKE ON THE TOP CONNECTION. RIG OUT THE FI TONGS. SECURE THE WELL & SDFN. STREAMFLO HAS THE WRONG SEALS FOR THE WELLHEAD

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REPORT No.: 11

FROM	TO	HRS	CODE	C	OPERATIONS
18:30	21:30	3.00	1	PP	TOP.

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DAILY COMPLETION and/or WORKOVER REPORT

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WELL NAME:Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE:5/3/2005 REPORT No.: 12
LOCATION:

PURPOSE OF JOB:DEVELOPMENT

FLUID SUMMARY (M3)

AFE NO:60201
AFE TOTAL:0
DAILY COST:53,531
CUM COST:424,596
CONTRACTOR / RIG:PRECISION WELL SERVICE / 665
SUPERVISOR:JOHN KAPSER
WEATHER:

	TOTAL USED	IN TANKS	LEFT TO RECOVER
OIL:			
WATER:			
OTHER:			

FORMATION:
PERF INTERVAL (mKB): -

KB:595.10 CF:0.00
KB to CF:595.10
TD: PBTD:
RODS LANDED @: m JTS:

PROD. CASING: 244.5 mm WT: 59.53 kg/m
CASING LANDED @: 1607.35 m JTS: 74
TUBING: 139.7 mm WT: 23.07 kg/m
TUBING LANDED @: 1586.74 m JTS: 113
PACKER @: m ANCHOR @: m
DUAL PACKER @: m SCR: mm JTS:
PSN @: m PL: mm JTS:

OPERATION SUMMARY:

CURRENT STATUS: RERUN REDA CAN-K PUMP
24 HR SUMMARY:
24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:30	0.50	31	PP	HOLD MORNING MEETING ON PUTTING ON THE WELLHEAD, OVERHEAD LOADS, CHECKING SLINGS BEFORE USE, & USING CLEAR COMMUNICATION AS IT IS HARD FOR DRILLER TO SEE.
07:30	08:30	1.00	14	PP	FCN THE AIR KILL, CROWN SAVER, & HORN.
08:30	12:00	3.50	34	PP	REMOVE THE SAFETY VALVE, RIG OUT THE FLOOR, & REMOVE THE ANNULAR BOP & KILLSPOOL.
				PP	RESEAL THE WELLHEAD TOP SECTION, THREAD THROUGH THE INSTRUMENT LINES & TRY TO LAND THE WELLHEAD. THE SEALS PILE UP ON TBG HANGER NECK. REMOVE THE LINES & LAY DOWN THE WELLHEAD. THREAD IN THE LINES & PUT ON THE WELLHEAD. TEST THE WELLHEAD TO 14MPA FOR 10 MINUTES. PUT ON THE FLOWLINE & SECURE THE WELL.
12:00	13:00	1.00	1	PP	RIG OUT RIG & EQUIPMENT.
13:00	19:00	6.00	28	PP	DO TIE IN ON SENSa, HALLIBURTON, PETROSPEC, & REDA EQUIPMENT. TURN WELL OVER TO PRODUCTION FOR MORNING STARTUP HAD TROUBLE WITH CODES.

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DAILY COMPLETION and/or WORKOVER REPORT

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 5/4/2005 REPORT No.: 13
 LOCATION:

PURPOSE OF JOB: DEVELOPMENT

FLUID SUMMARY (M3)

AFE NO: 60201
 AFE TOTAL: 0
 DAILY COST: -6,934
 CUM COST: 417,662
 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665
 SUPERVISOR: JOHN KAPSER
 WEATHER:

	TOTAL USED	IN TANKS	LEFT TO RECOVER
OIL:			
WATER:			
OTHER:			

FORMATION:
 PERF INTERVAL (mKB): -
 KB: 595.10 CF: 0.00
 KB to CF: 595.10
 TD: PBSD:
 RODS LANDED @: m JTS:

PROD. CASING: 244.5 mm WT: 59.53 kg/m
 CASING LANDED @: 1607.35 m JTS: 74
 TUBING: 139.7 mm WT: 23.07 kg/m
 TUBING LANDED @: 1586.74 m JTS: 113
 PACKER @: m ANCHOR @: m
 DUAL PACKER @: m SCR: mm JTS:
 PSN @: m PL: mm JTS:

OPERATION SUMMARY:

CURRENT STATUS:
 24 HR SUMMARY:
 24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
					<p><i>Summary .</i></p> <p><i>Note P2P1 pump replacement</i></p> <p><i>1) Pull out: March 20-22</i></p> <p><i>2) Reinstallation: April 27-May 3rd-05</i></p> <p><i>2 days of down time due to</i></p> <p><i>SLB-Sensa mistake and weather.</i></p> <p><i>Flannery</i></p>

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REPORT No: 1

LOCATION:

PURPOSE OF JOB:PUMP REPLACEMENT		FLUID SUMMARY (M3)			
AFE NO:60201 AFE TOTAL:0 DAILY COST:1,050 CUM COST:1,050 CONTRACTOR / RIG:PRECISION WELL SERVICE / 665 SUPERVISOR:JOHN KASPER WEATHER:LIGHT CLOUD, 12C			TOTAL USED	IN TANKS	LEFT TO RECOVER
		OIL: WATER: OTHER:			
FORMATION: MCMURRAY PERF INTERVAL (mKB): - KB:595.10 CF:0.00 KB to CF:595.10 TD: PBSD: RODS LANDED @: m JTS:		PROD. CASING: 244.5 mm WT: 59.53 kg/m CASING LANDED @: 1607.35 m JTS: 74 TUBING: 139.7 mm WT: 23.07 kg/m TUBING LANDED @: 1586.74 m JTS: 113 PACKER @: m ANCHOR @: m DUAL PACKER @: m SCR: mm JTS: PSN @: m PL: mm JTS:			

24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
			28	PP	MOB SUPERVISOR TO LOCATION

SUNCOR INC. RESOURCES GROUP
DAILY COMPLETION and/or WORKOVER REPORT

PAGE # 1

WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 6/16/2005 REPORT No.: 2
 LOCATION:

PURPOSE OF JOB: PUMP REPLACEMENT

FLUID SUMMARY (M3)

AFE NO: 60201
 AFE TOTAL: 0
 DAILY COST: 7,372
 CUM COST: 8,422
 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665
 SUPERVISOR: JOHN KASPER
 WEATHER: LIGHT CLOUD, 19C

	TOTAL USED	IN TANKS	LEFT TO RECOVER
OIL:			
WATER:			
OTHER:			

FORMATION: MCMURRAY
 PERF INTERVAL (mKB): -

KB: 595.10 CF: 0.00
 KB to CF: 595.10
 TD: PBTD:
 RODS LANDED @: m JTS:

PROD. CASING: 244.5 mm WT: 59.53 kg/m
 CASING LANDED @: 1607.35 m JTS: 74
 TUBING: 139.7 mm WT: 23.07 kg/m
 TUBING LANDED @: 1586.74 m JTS: 113
 PACKER @: m ANCHOR @: m
 DUAL PACKER @: m SCR: mm JTS:
 PSN @: m PL: mm JTS:

OPERATION SUMMARY:

CURRENT STATUS: TBG PRESSURE TEST
 24 HR SUMMARY:
 24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	12:00	5.00	30	PP	MOVED CATWALK, MATTING AND ALL LOADER MOVABLE EQUIPMENT TO LOCATION AND SPOT IT.
12:00	15:00	3.00	30	PP	DID LOCKOUTS AND PRESSURE TESTED THE TBG TO 1000 PSI FOR 5 MIN. HELD SOLID

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 6/17/2005 REPORT No.: 3
LOCATION:

PURPOSE OF JOB: PUMP REPLACEMENT

FLUID SUMMARY (M3)

AFE NO: 60201
AFE TOTAL: 0
DAILY COST: 28,210
CUM COST: 36,631
CONTRACTOR / RIG: PRECISION WELL SERVICE / 665
SUPERVISOR: JOHN KASPER
WEATHER: PART CLOUD, 16C

	TOTAL USED	IN TANKS	LEFT TO RECOVER
OIL:			
WATER:			
OTHER:			

FORMATION: MCMURRAY
PERF INTERVAL (mKB): -

KB: 595.10 CF: 0.00
KB to CF: 595.10
TD: PBSD:
RODS LANDED @: m JTS:

PROD. CASING: 244.5 mm WT: 59.53 kg/m
CASING LANDED @: 1607.35 m JTS: 74
TUBING: 139.7 mm WT: 23.07 kg/m
TUBING LANDED @: 1586.74 m JTS: 113
PACKER @: m ANCHOR @: m
DUAL PACKER @: m SCR: mm JTS:
PSN @: m PL: mm JTS:

OPERATION SUMMARY:

CURRENT STATUS: RIG UP & TBG BLEED OFF
24 HR SUMMARY:
24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:15	0.25	31	PP	SAFETY MEETING HELD MORNING MEETING ON RIG MOVE, HAZARDS ON SITE AND GENERAL JOB
07:15	08:30	1.25	23	PP	RIG MOVE MOVED RIG AND DROVE EQUIPMENT TO LOCATION AND SPOTTED IT
08:30	10:30	2.00	1	PP	RIG UP OFF LOADED THE BOP, DIVERTER TANK, KILL SPOOL AND VALVES. FOUND THAT THE LINE PIPE DID NOT FIT TANK. ORDERED NEW LINE PIPE. RIGGED UP RIG AND EQUIPMENT, ASSEMBLED THE BOP, KILL SPOOL AND VALVES
10:30	13:00	2.50	14	PP	NIPPLE UP REMOVED THE WELLHEAD AND PULLED OUT THE INSTRUMENT LINES. PUT ON THE BOPS AND KILL SPOOL. FUNCTION TESTED THE BOP, UNABLE TO PRESSURE TEST DUE TO THE TBG HANGER LEAKING PAST THE INSTRUMENT LINES
13:00	14:00	1.00	31	PP	SAFETY MEETING HELD SAFETY MEETING WITH THE PD SAFETY MAN AND FIELD SUPERVISOR. WENT OVER WHAT WE ARE GOING TO DO ON THE WELL
14:00	14:30	0.50	1	PP	RIG UP RIGGED IN THE FLOOR AND CATWALK

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M

DATE: 6/17/2005

REPORT No.: 3

LOCATION:

FROM	TO	HRS	CODE	C	OPERATIONS
14:30	15:00	0.50	6	PP	TRIPPING RAN IN 4 JTS OF 73MM PIPE BY HAND. OPEN THE ELEVATORS AND LET IT DROP HOPING IT WILL BREAK THE DRAIN PLUG. WAITED 5 MIN BUT PLUG DID NOT BREAK
15:00	16:30	1.50	1	PP	RIG UP RIGGED IN THE RIGS TONGS AND SLIPS. HAULED IN 50 JTS OF 73MM TBG AND TALLY IT
16:30	20:30	4.00	6	PP	TRIPPING RAN IN 49 MORE JTS OF PIPE AND BREAK OFF THE PLUG. PULLED OUT AND LAYED DOWN. SECURED THE WELL WITH A 5.5 PUP JT IN THE TBG HANGER AND THE SAFETY VALVE. SDFN

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 6/18/2005 REPORT No.: 4
 LOCATION:

PURPOSE OF JOB: PUMP REPLACEMENT

FLUID SUMMARY (M3)

AFE NO: 60201
 AFE TOTAL: 0
 DAILY COST: 33,161
 CUM COST: 69,792
 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665
 SUPERVISOR: JOHN KASPER
 WEATHER: LIGHT CLOUD, 20C

	TOTAL USED	IN TANKS	LEFT TO RECOVER
OIL:			
WATER:			
OTHER:			

FORMATION: MCMURRAY
 PERF INTERVAL (mKB): -

KB: 595.10 CF: 0.00
 KB to CF: 595.10

TD: PBDT:
 RODS LANDED @: m JTS:

PROD. CASING: 244.5 mm WT: 59.53 kg/m
 CASING LANDED @: 1607.35 m JTS: 74
 TUBING: 139.7 mm WT: 23.07 kg/m
 TUBING LANDED @: 1586.74 m JTS: 113
 PACKER @: m ANCHOR @: m
 DUAL PACKER @: m SCR: mm JTS:
 PSN @: m PL: mm JTS:

OPERATION SUMMARY:

CURRENT STATUS: PUMP PULL OUT
 24 HR SUMMARY:
 24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:30	0.50	31	PP	SAFETY MEETING HELD MORNING SAFETY MEETING ON PULLING THE PUMP, OPEN FACE TONGS, PPE USE AND GENERAL SAFETY. FUNCTION TESTED THE AIR KILL, HORN AND BOPS
07:30	10:00	2.50	1	PP	RIG UP RIGGED OUT THE RIGS POWER TONGS. RIGGED IN FI POWER TONGS. LIFTED THE TBG HANGER AND REMOVED ALL THE INSTRUMENT LINES. BROKE OUT THE HANGER
10:00	16:00	6.00	6	PP	TRIPPING PULLED THE TBG UP 3 JTS, THREADED THE SHIVES AND HUNG THEM. FINISHED PULLING OUT TO THE PUMP. BROKE OUT THE CHECK VALVE AND PUP JT. FOUND SEVERAL FLAT SPOTS ON THE REDA CABLE.
16:00	18:00	2.00	6	PP	TRIPPING BROKE DOWN THE PUMP, PROTECTOR AND MOTOR. LAID THEM DOWN, FOUND SCALE ON THE PUMP HALF WAY DOWN. CAN-K REPORT ON PUMP BY CHRIS SAMM 16:30 -REMOVED PUMP FROM HOLE -FOUND COPPER LIKE FILLINGS ALONG LENGTH OF PUMP -FOUND PIECE OF LOOSE WIRE UNDERNEATH BOTTOM CABLE CLAMP (NEXT TO MOTOR COUPLER) -FOUND LOOSE LABEL FOR "BIW CONNECTOR SYSTEMS"

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M

DATE: 6/18/2005

REPORT No.: 4

LOCATION:

FROM	TO	HRS	CODE	C	OPERATIONS
16:00	18:00	2.00	6	PP	UNDERNEATH BOTTOM CABLE CLAMP -FOUND WOOD CHIP? AT BOTTOM CABLE CLAMP -REMOVED PUMP FROM PLATFORM -LAID PUMP ON FLAT DECK 17:30 -FINISHED PACKING PUMP INTO BOX 17:45 -SHOWED FOREIGN MATERIAL TO FERNANDO AND PETROSPEC 18:30 -DEPARTED WELLSITE -PUMP SHAFT TURNS FREELY WITHOUT TURNING THE SHAFTS AT THE INTAKE
18:00	19:30	1.50	27	PP	TESTING TESTED THE SENSIA FIBRE OPTICS, NEW PUMP AND PETROSPEC THERMAL COUPLE WIRES
19:30	23:00	3.50	1	PP	RIG UP ASSEMBLED AND FILLED THE PUMP WITH OIL. PUT IN THE CROSSOVER AND A PUP JT WITH THE SAFETY VALVE TO SECURE THE WELL FOR THE NIGHT

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 6/19/2005 REPORT No.: 5
 LOCATION:

PURPOSE OF JOB: PUMP REPLACEMENT	FLUID SUMMARY (M3)			
AFE NO: 60201 AFE TOTAL: 0 DAILY COST: 89,092 CUM COST: 158,885 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665 SUPERVISOR: JOHN KASPER WEATHER: SHOWERS, 15C		TOTAL USED	IN TANKS	LEFT TO RECOVER
	OIL: WATER: OTHER:			
FORMATION: MCMURRAY PERF INTERVAL (mKB): - KB: 595.10 CF: 0.00 KB to CF: 595.10 TD: PBSD: RODS LANDED @: m JTS:	PROD. CASING: 244.5 mm WT: 59.53 kg/m CASING LANDED @: 1607.35 m JTS: 74 TUBING: 139.7 mm WT: 23.07 kg/m TUBING LANDED @: 1586.74 m JTS: 113 PACKER @: m ANCHOR @: m DUAL PACKER @: m SCR: mm JTS: PSN @: m PL: mm JTS:			

OPERATION SUMMARY:

CURRENT STATUS: CENTIFUG. PUMP INSTALL
 24 HR SUMMARY:
 24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:30	0.50	31	PP	SAFETY MEETING HELD MORNING MEETING ON COMMUNICATION, USE WINCH LINE FOR HEAVY LOADS, SAFETY FIRST, WATCH FOOTING AREA IS NOT LEVEL AND SOME LARGE ROCKS, USE SPOTTER FOR LARGE LOADS. FUNCTION TESTED THE BOP, AIR KILL, HORN AND CROWN SAVER
07:30	11:00	3.50	1	PP	RIG UP PULLED UP THE PUMP AND MADE THE CABLE CONNECTION. SERVICED THE PROTECTOR AND MOTOR AGAIN, SCHLUMBERGER RUNS PUMP OUT OF OIL AND PUMPS AIR INTO THE MOTOR AND HAS TO REDO THE WHOLE PROCESS. HAND THE REDA CABLE SHIVE
11:00	17:00	6.00	6	PP	TRIPPING RAN IN THE PIPE PUTTING ON THE CANNON CLAMPS WHERE THEY FIT BUT HAVE TO USE BANDING ON THE PUMP DUE TO CHANGE OF PUMP SIZE. CLAMP THE PIPE ON THE COLLARS AND MID JT. RAN IN WITH THE CABLE FACING NORTH (INTO THE RIG) AND THE INSTRUMENT LINES FACING SOUTH (TOWARDS THE FLOWLINES)
17:00	22:00	5.00	28	PP	PUT ON THE HANGER, MEASURED THE CABLE AND CUT IT. PUT ON THE CABLE END, TRIED TO PUT IT ONTO THE MANDREL BUT FOUND IT DOES NOT MATCH THE KEYWAY, HAVE TO PUT 1/4" OF A TURN IN THE CABLE TO MAKE IT MATCH. THREAD THROUGH THE INSTRUMENT LINES AND

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LOCATION:

FROM	TO	HRS	CODE	C	OPERATIONS
17:00	22:00	5.00	28	PP	LAND THE TBG HANGER. SECURED THE WELL AND SDFN

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 6/20/2005 REPORT No.: 6
 LOCATION:

PURPOSE OF JOB: PUMP REPLACEMENT	FLUID SUMMARY (M3)			
AFE NO: 60201 AFE TOTAL: 0 DAILY COST: 39,151 CUM COST: 198,036 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665 SUPERVISOR: JOHN KASPER WEATHER: CLEAR, 21C		TOTAL USED	IN TANKS	LEFT TO RECOVER
	OIL: WATER: OTHER:			
FORMATION: MCMURRAY PERF INTERVAL (mKB): - KB: 595.10 CF: 0.00 KB to CF: 595.10 TD: PBTD: RODS LANDED @: m JTS:	PROD. CASING: 244.5 mm WT: 59.53 kg/m CASING LANDED @: 1607.35 m JTS: 74 TUBING: 139.7 mm WT: 23.07 kg/m TUBING LANDED @: 1586.74 m JTS: 113 PACKER @: m ANCHOR @: m DUAL PACKER @: m SCR: mm JTS: PSN @: m PL: mm JTS:			

OPERATION SUMMARY:

CURRENT STATUS: RIG DOWN, SURFACE TESTS-CONN
 24 HR SUMMARY:
 24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	07:30	0.50	31	PP	SAFETY MEETING HELD MORNING SAFETY MEETING ON BOP REMOVAL AND WELLHEAD INSTALL AND RIG OUT AND RACKING RIG. FUNCTION TESTED THE AIR KILL, HORN AND CROWN SAVER
07:30	09:00	1.50	14	PP	NIPPLE UP RIGGED OUT THE FI TONGS AND RIG FLOOR. REMOVED THE RIG BOPS
09:00	13:00	4.00	34	PP	WELLHEAD INSTALL REPLACED THE WELLHEAD SEALS, THREAD THE INSTRUMENT LINES THROUGH AND PUT ON THE WELLHEAD. TESTED THE WELLHEAD TO 2000 PSI FOR 15MIN. HELD SOLID
13:00	16:00	3.00	1	PP	RIG OUT RIGGED OUT THE RIG AND EQUIPMENT. RACKED EQUIPMENT ON THE EDGE OF THE LOCATION. DID TIE INS OF INSTRUMENT LINES AND POWER CABLE. MOVED MATTING OFF LOCATION ALL CREWS HELD UNTIL AFTER STARTUP

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WELL NAME: Suncor SAGD P2P1 Firebag 05-12-095-06 W4M DATE: 6/21/2005 REPORT No.: 7
 LOCATION:

PURPOSE OF JOB: PUMP REPLACEMENT

FLUID SUMMARY (M3)

AFE NO: 60201
 AFE TOTAL: 0
 DAILY COST: 18,606
 CUM COST: 216,642
 CONTRACTOR / RIG: PRECISION WELL SERVICE / 665
 SUPERVISOR: JOHN KASPER
 WEATHER: PART CLOUD, 28C

	TOTAL USED	IN TANKS	LEFT TO RECOVER
OIL:			
WATER:			
OTHER:			

FORMATION: MCMURRAY
 PERF INTERVAL (mKB): -

KB: 595.10 CF: 0.00
 KB to CF: 595.10

TD: PBTD:
 RODS LANDED @: m JTS:

PROD. CASING: 244.5 mm WT: 59.53 kg/m
 CASING LANDED @: 1607.35 m JTS: 74
 TUBING: 139.7 mm WT: 23.07 kg/m
 TUBING LANDED @: 1586.74 m JTS: 113
 PACKER @: m ANCHOR @: m
 DUAL PACKER @: m SCR: mm JTS:
 PSN @: m PL: mm JTS:

OPERATION SUMMARY:

CURRENT STATUS: PUMP START-UP, STAND-BY
 24 HR SUMMARY:
 24 HR FORECAST:

FROM	TO	HRS	CODE	C	OPERATIONS
07:00	08:00	1.00	31	PP	SAFETY MEETING
08:00	17:00	9.00	21		HELD MORNING SAFETY MEETING ON AIR PACKS, LOCKOUTS, PROPER CLOTHING AND GENERAL SAFETY WAIT ON ORDERS WHILE ON STAND-BY DID LEVEL 2 DERRICK INSPECTION, CHANGED LEVELING JACK, INSPECTED CROWN, CHANGED ACCUMULATOR REGULATOR, CHECK BRAKES AND LINKAGE, INSPECTED ESCAPE BUGGY AND LINE, INSPECTED FALL ARREST, DID AIR PACK DRILL, DID PPE INSPECTION AND RECORDED. CREWS RELEASED AND TRAVELED HOME NEXT DAY.